

Implementation of the Greek Exclusive Economic Zone (EEZ) and Its Financial and Geopolitical Benefits.

Impact on Planning the Energy Future of the European Union

by
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BY IMPLEMENTING THE GREEK EEZ

- A. We can exploit our Hydrocarbon Resources which are located offshore south of Crete. These resources are by far more than those located in Western Greece. The net benefit to the Greek economy will amount to \$ 437 billion or roughly 302 billion Euros

THUS ERADICATING GREECE'S DEBT

- B. A pipeline originating from either Cyprus or Israel can transfer through the Greek EEZ the surplus natural gas which is already found (2.5 tcm) and yet to be found (15.1 tcm) to Western Europe.

**THIS WILL ENABLE EUROPE TO MEET ITS FUTURE
ENERGY DEMAND**

Αποκλειστικές Οικονομικές Ζώνες Κρατών Ανατολικής Μεσογείου



Figure 1. Exclusive Economic Zones of Greece and Neighboring Countries Based upon the International Law of the Sea (UNCLOS), Montego Bay, Jamaica, 1982, Mazis, 2011

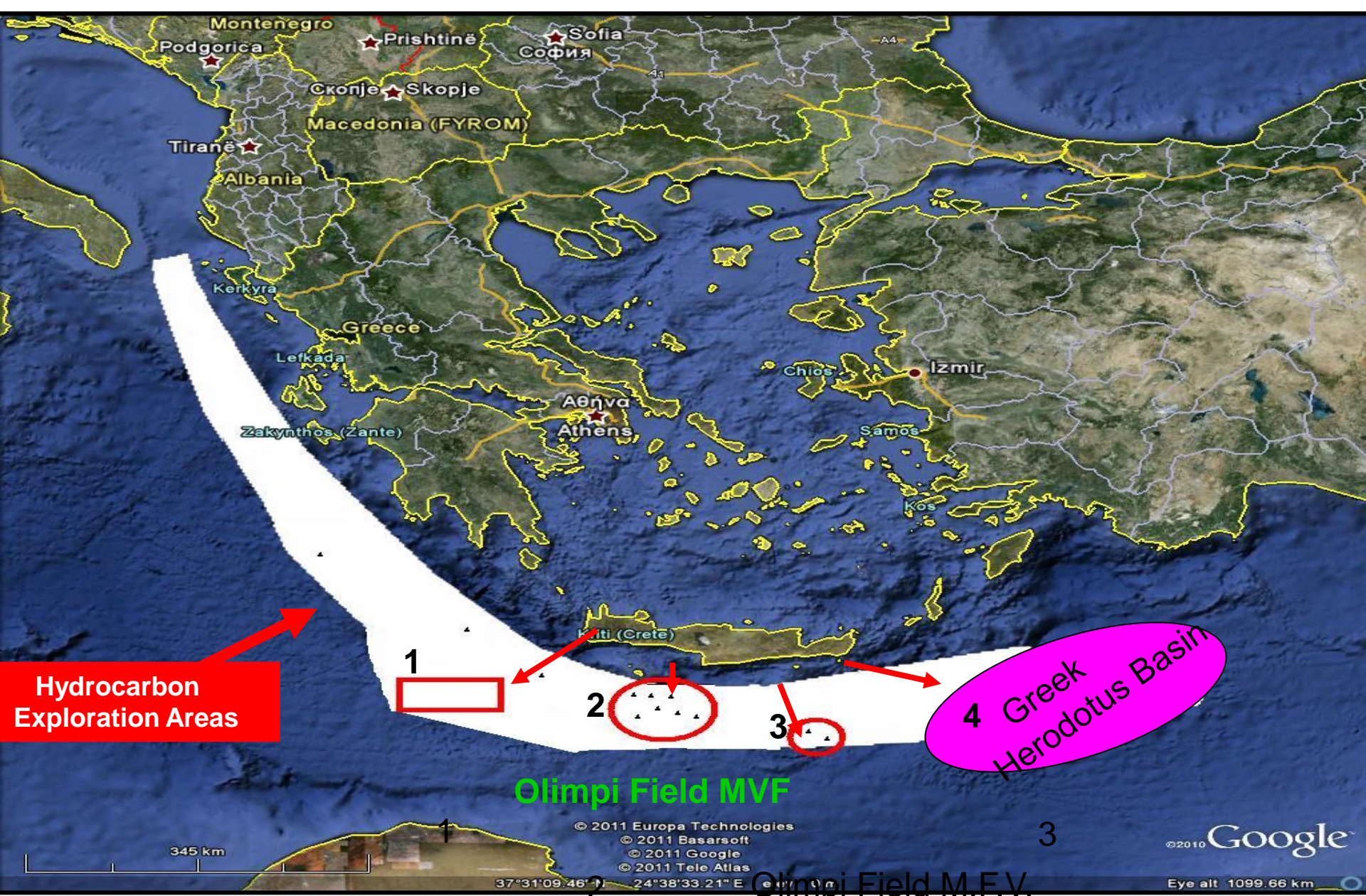


Figure 2. Areas worth exploring for hydrocarbons. 1 Southwest of Gavdos island. 2 Olimpi Mud Flow Volcanoes field. 3 United Nations Rise Mud Flow Volcanoes Field. 4 Herodotus Basin

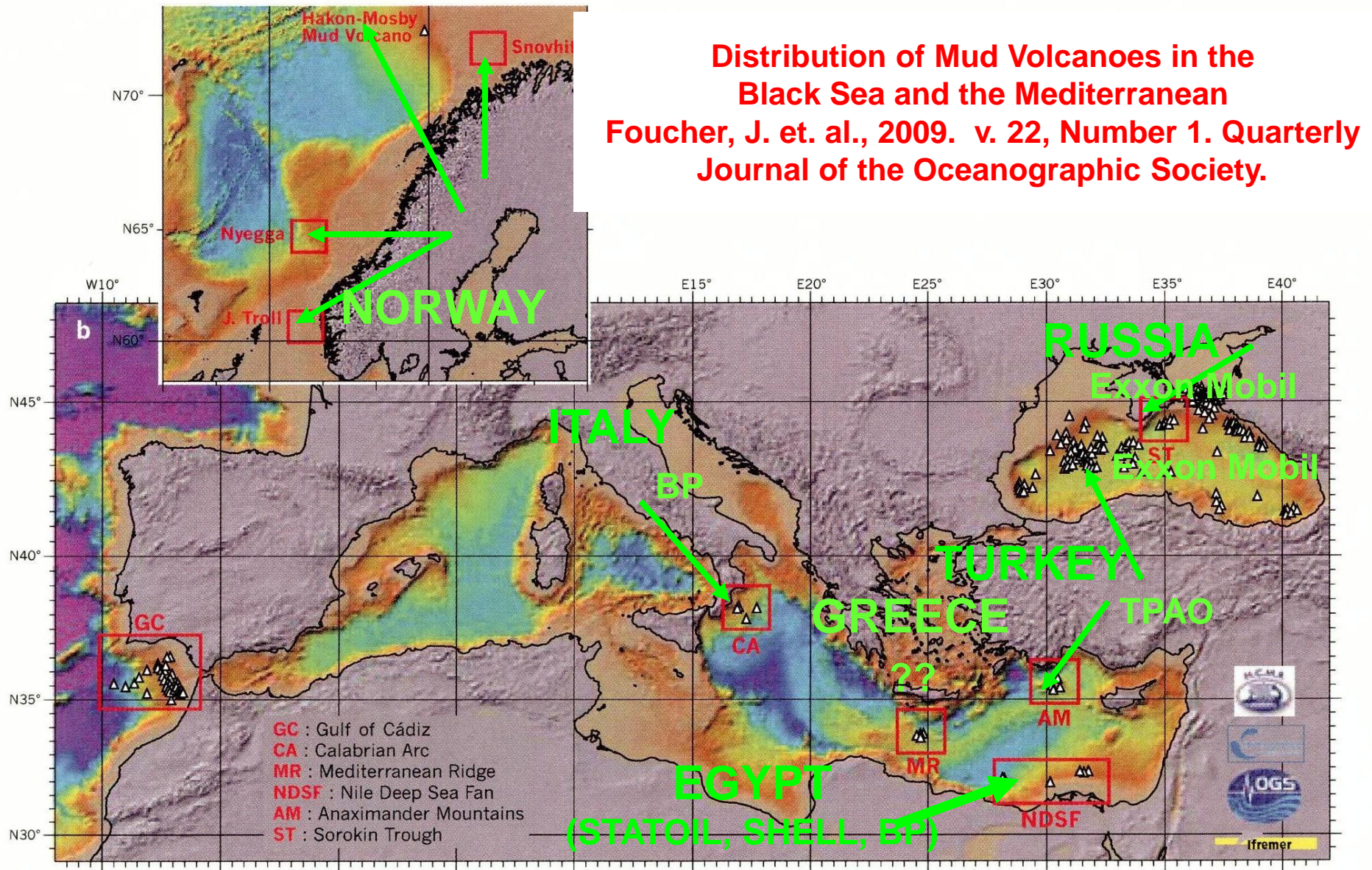
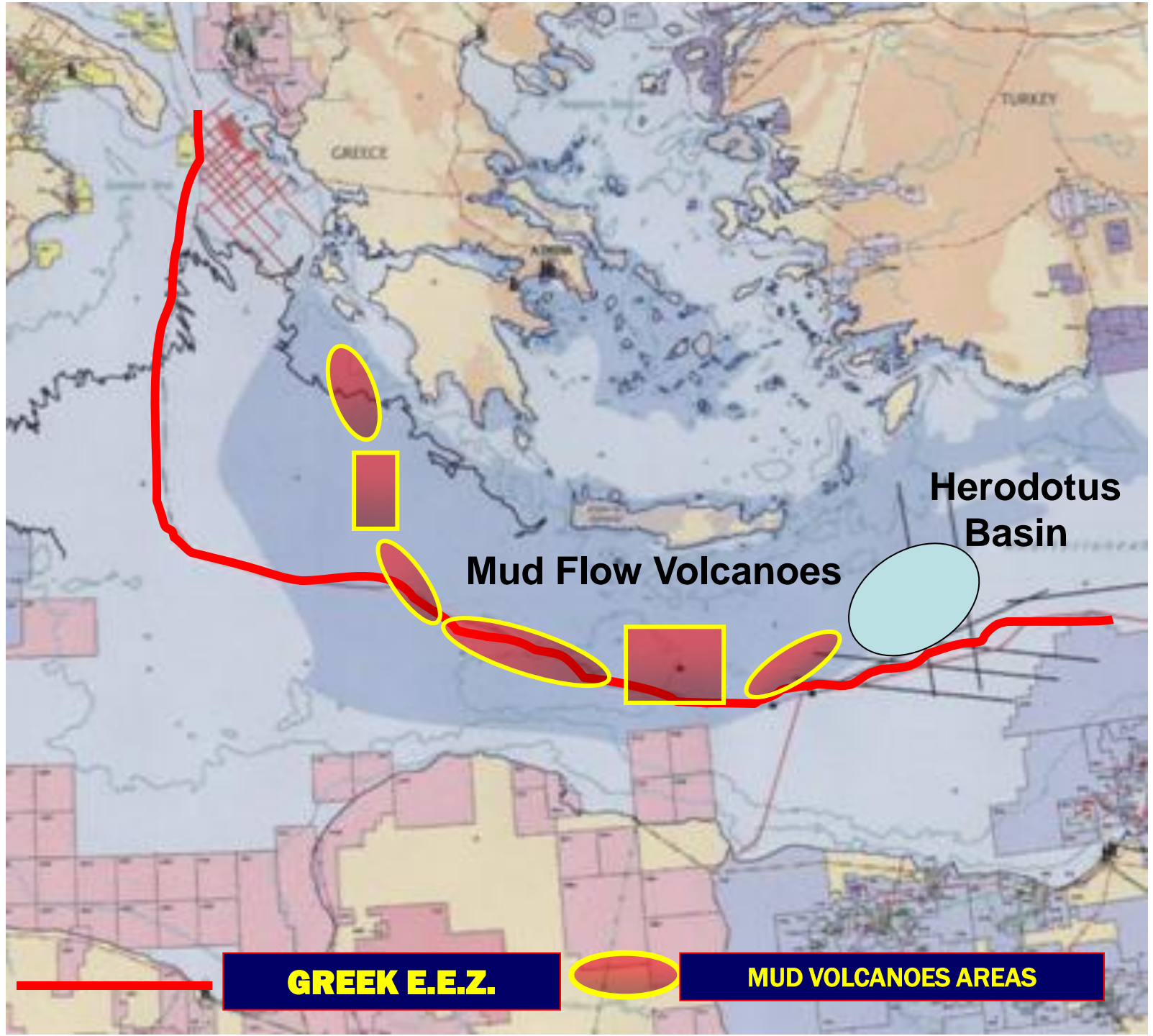


Figure 3. Distribution of Mud Volcanoes in the North Atlantic, Black Sea and the Mediterranean, Foucher, et. al., 2009. Green arrows indicate hydrocarbon exploration activities around Mud Volcano Fields.



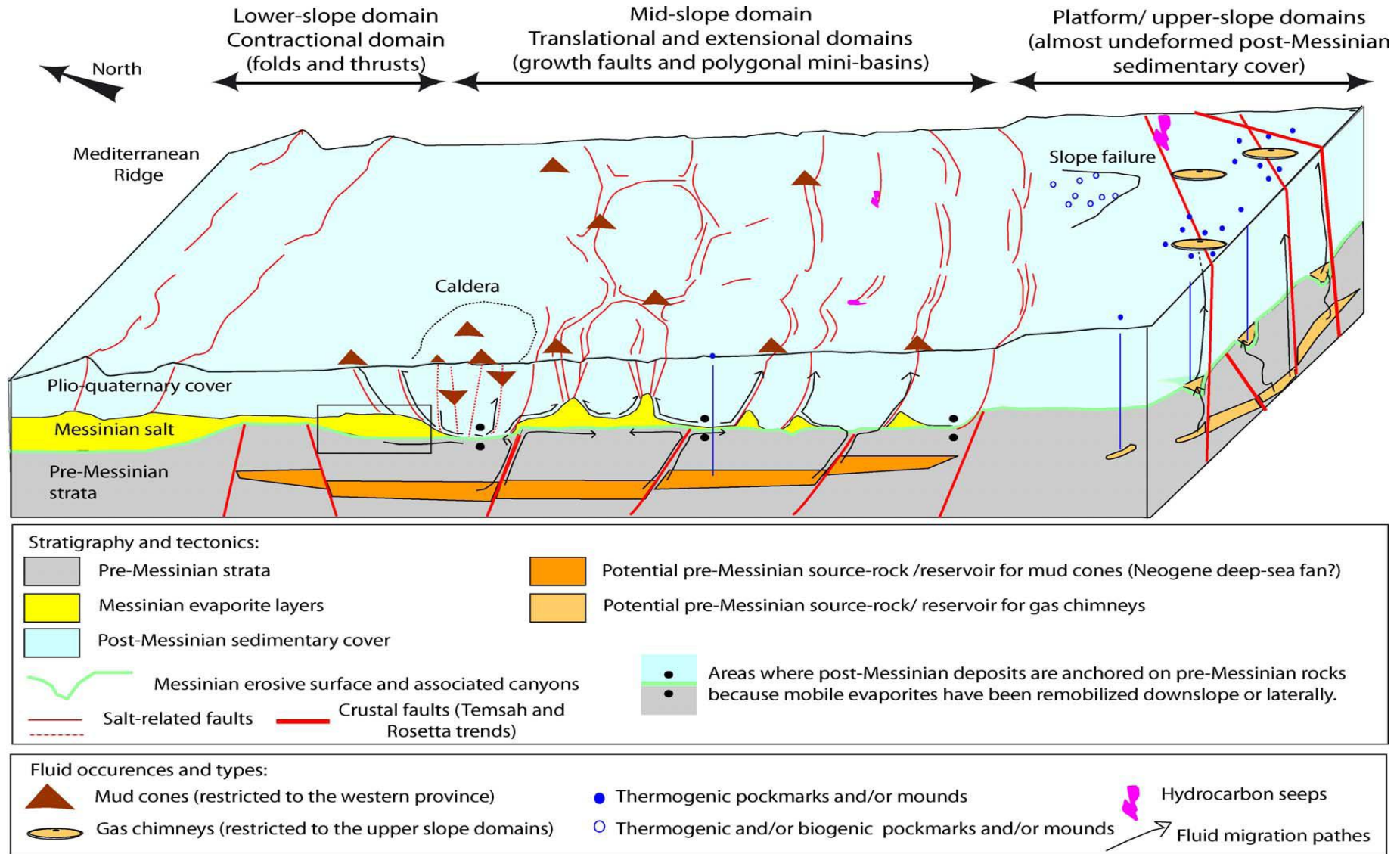
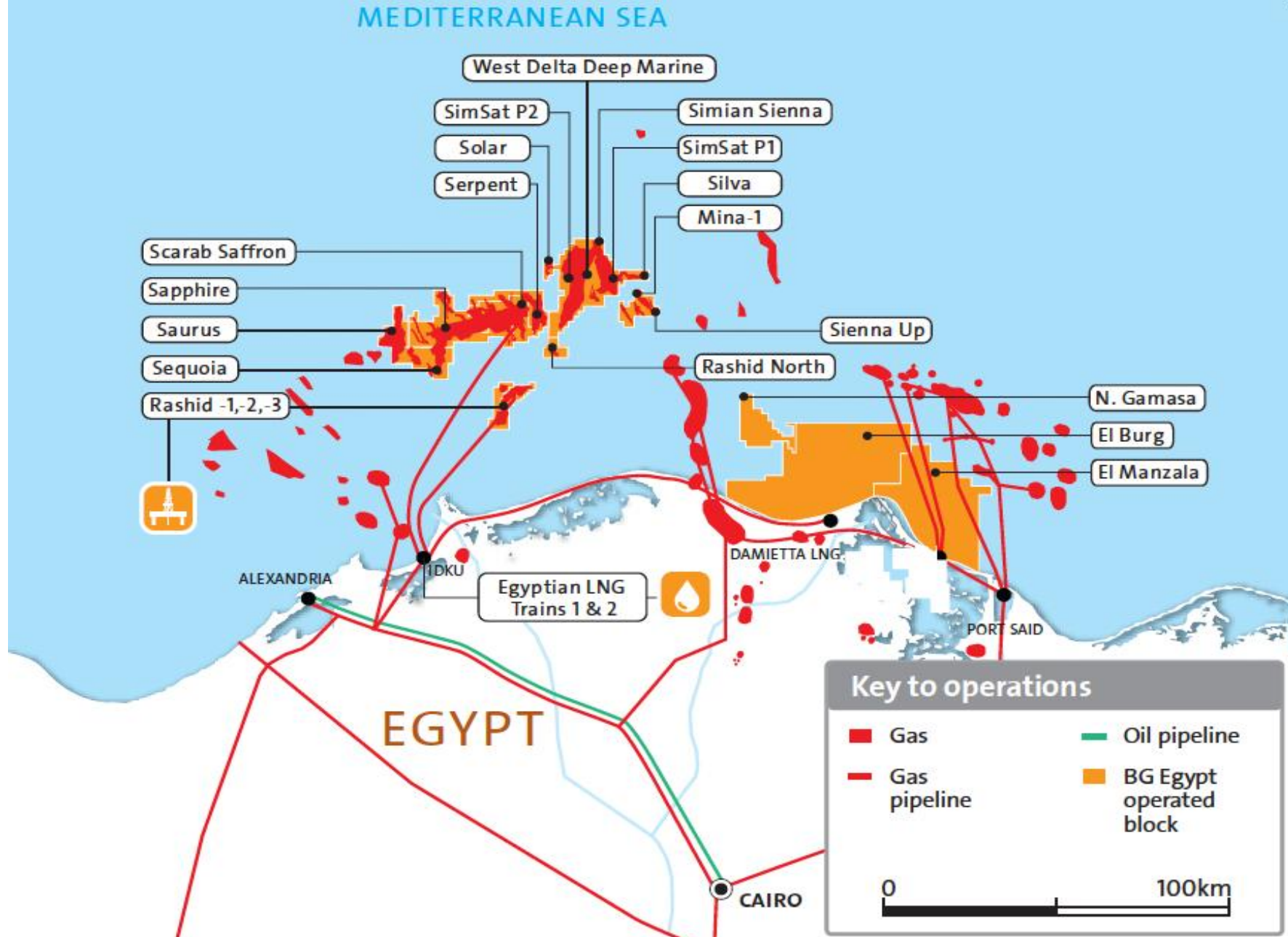


Figure 35. Active Mud Flow Volcanoes (brown triangles), Gas chimneys (brown discs), Thermogenic Pockmarks and Mounds offshore Southern Crete. The pre-Messinian source rocks/ reservoir for the mud cones (brown), are highly visible as well as the reservoir/source for the gas chimneys (light brown), are also visible, Loncke et al., 2004,



Εικόνα 29. Κατανομή των υπεράκτιων κοιτασμάτων φυσικού αερίου στον Κώνο του Νείλου, Neftegaz, EU, 2010 Rigzone, 2010

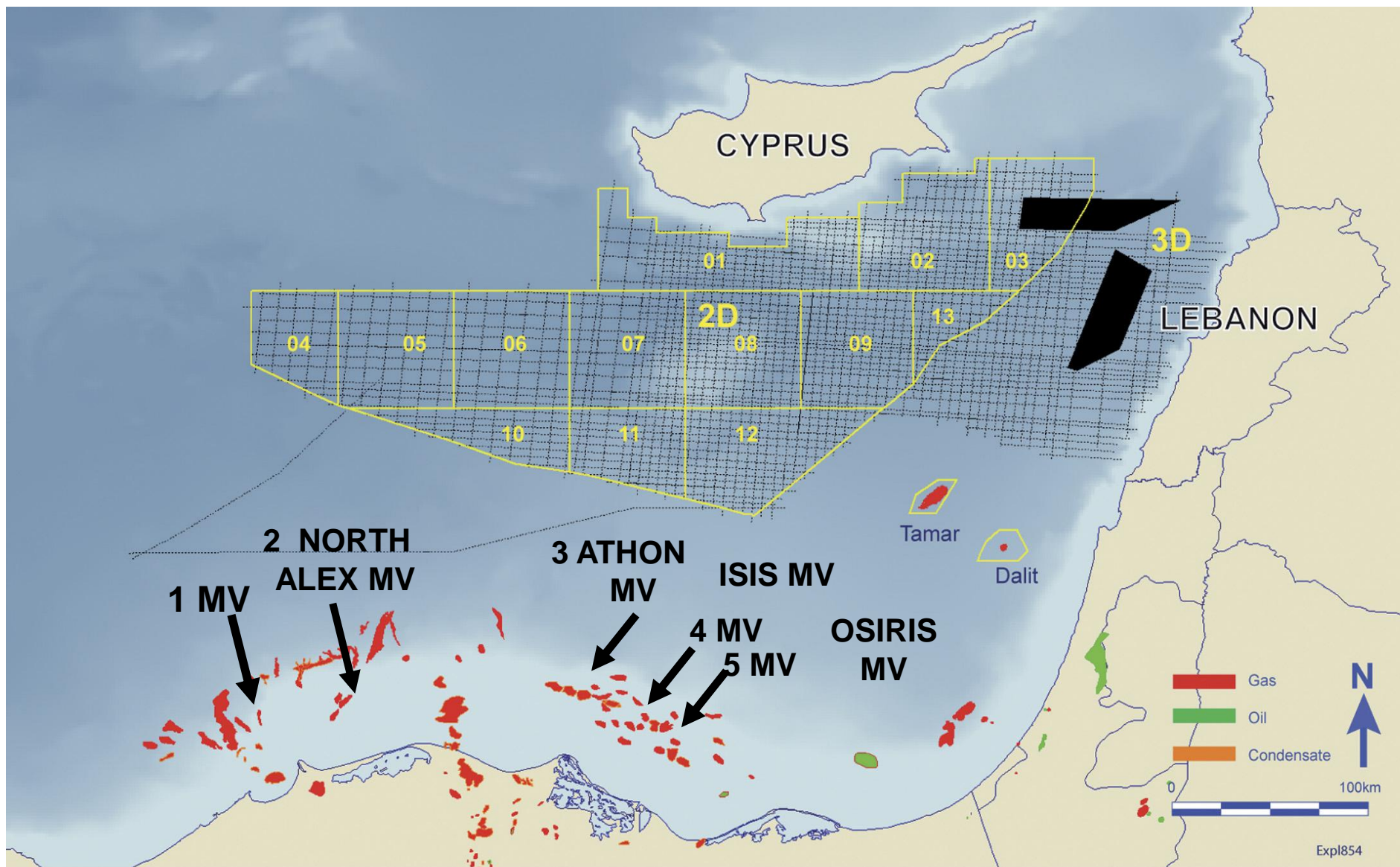


Figure 30. Location of Active Mud Flow Volcanoes (MV) in relation to the natural gas deposits in the Nile Cone. offshore Egypt.

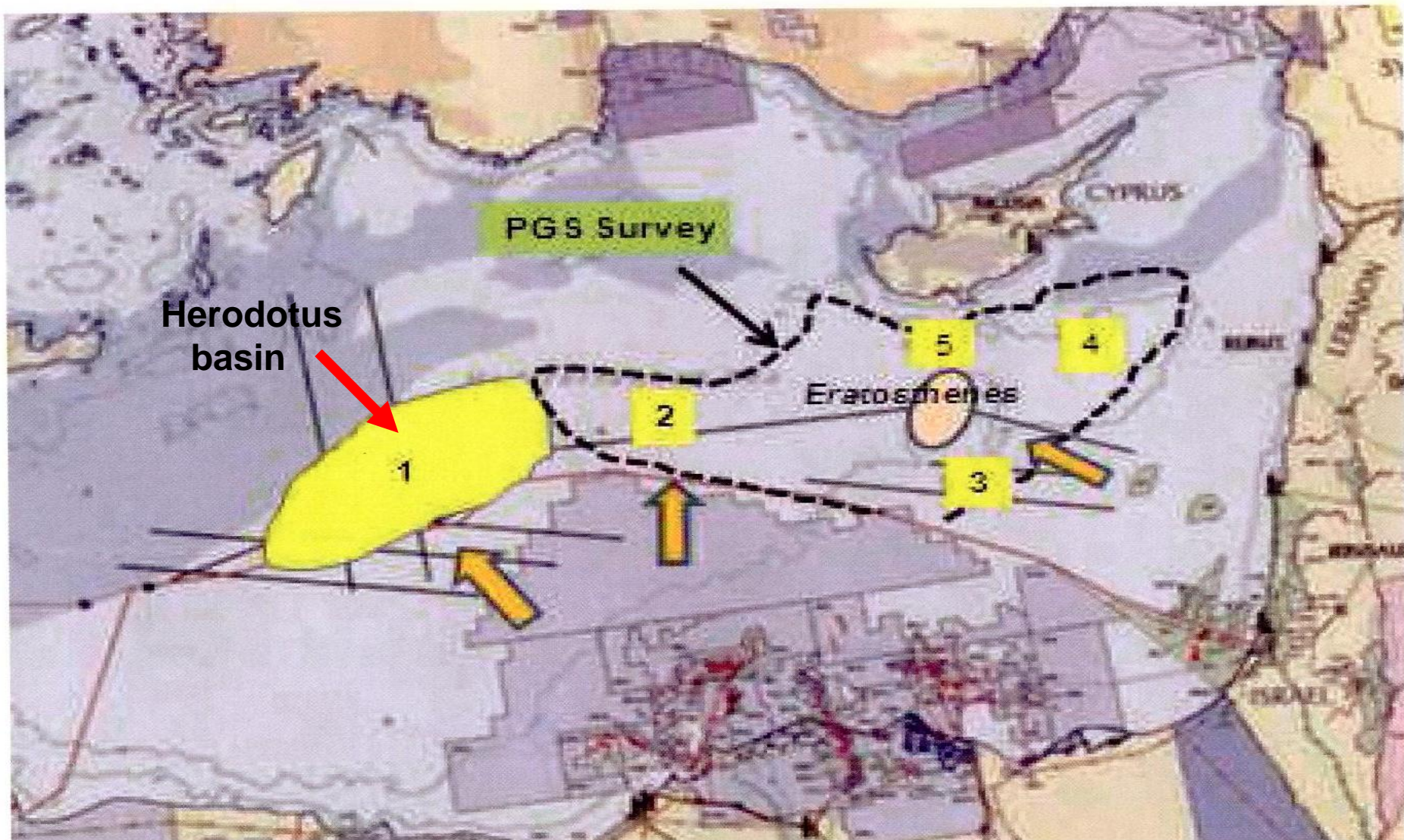


Figure 6. Potential hydrocarbon areas offshore Cyprus and the Greek Herodotus Basin, after IFP (Institute Francais du Petrole), Bruneton et al., 2009. Overview on the Hydrocarbon potential of the East Mediterranean Deep Offshore: Perspectives for Greek exploration. Map from BEICIP/ FRANLAB

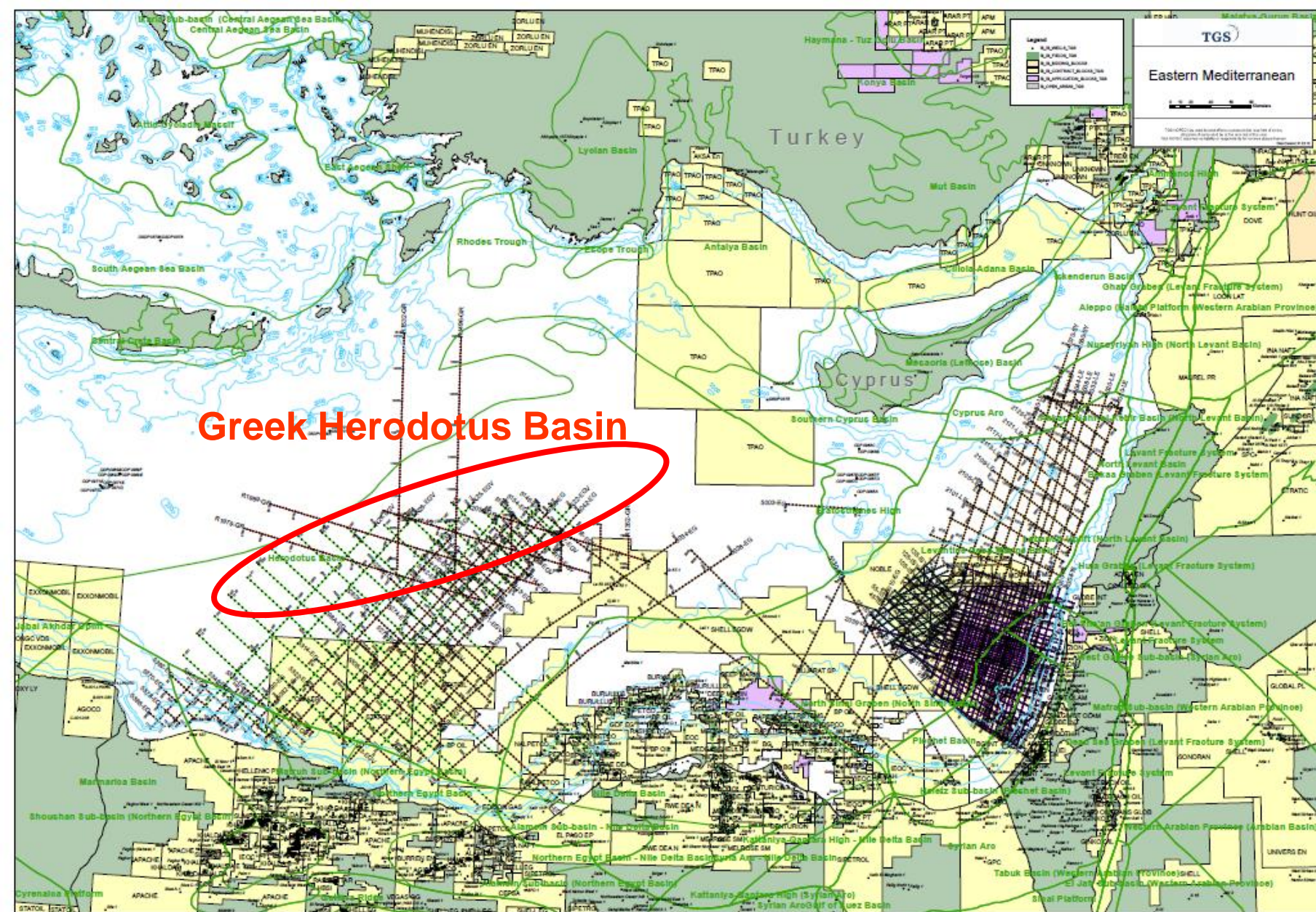


Fig.22: Geophysical survey by TGS-NOPEC, 2010

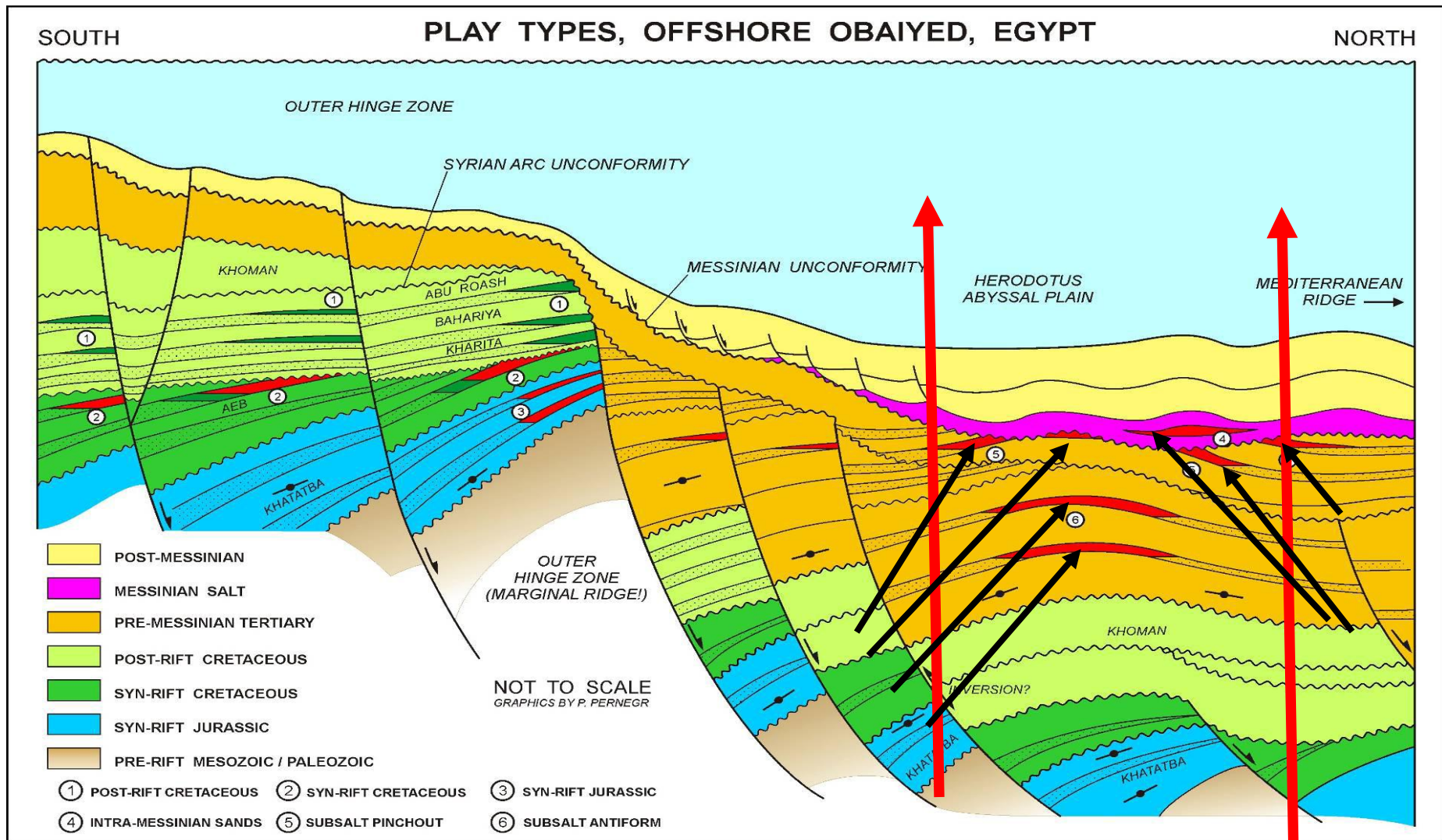


Figure 7. Herodotus Basin with 7 tectonic and structural hydrocarbon traps, Krois et al., 2009

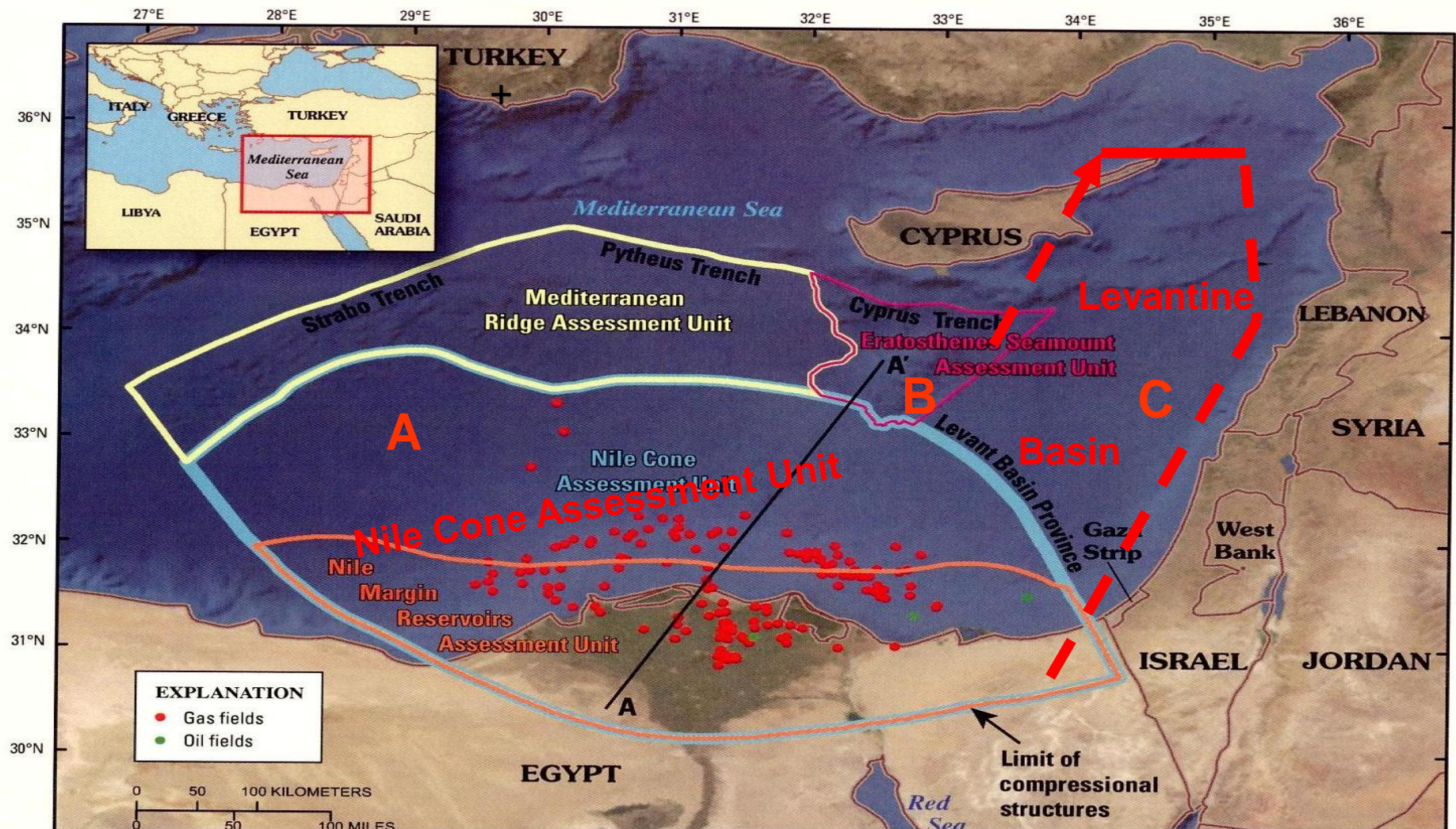


Figure 19. Location of four assessment units in the Nile Delta Basin Province in the eastern Mediterranean. (Map not definitive for political boundaries.) USGS image. A+ B, Potential 223 trillion cubic feet of natural gas(6.31 trillion M³). C, Potential 122 trillion cubic feet of natural gas (3,45 trillion M³). USGS Assessment 2010.

Oil and gas Exploration Areas By Turkiye Petrolleri A.O.(TRAO)

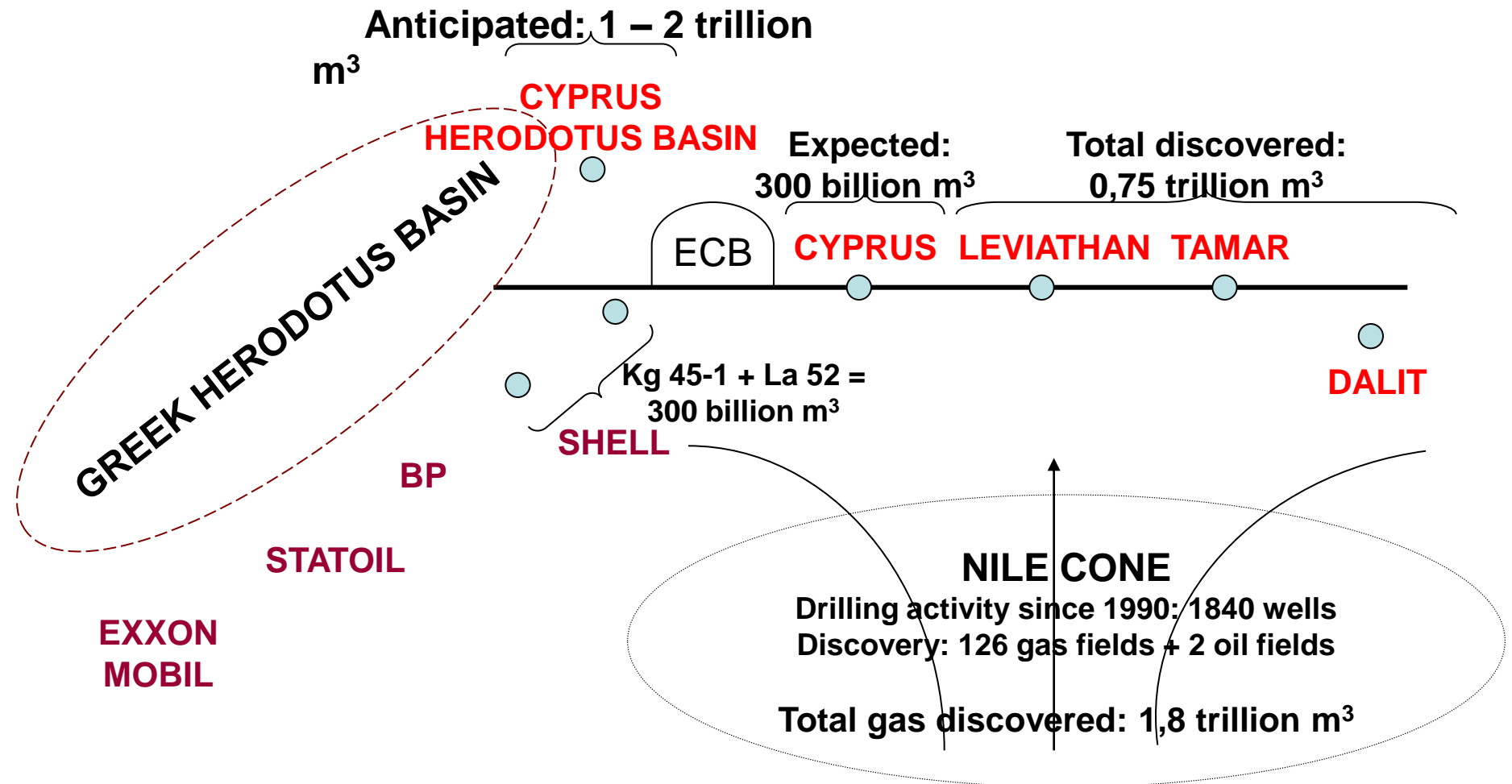


Figure 5. Oil Companies Exploring and Exploiting around the Greek Herodotus Basin. Blue dots indicate discovered natural gas fields

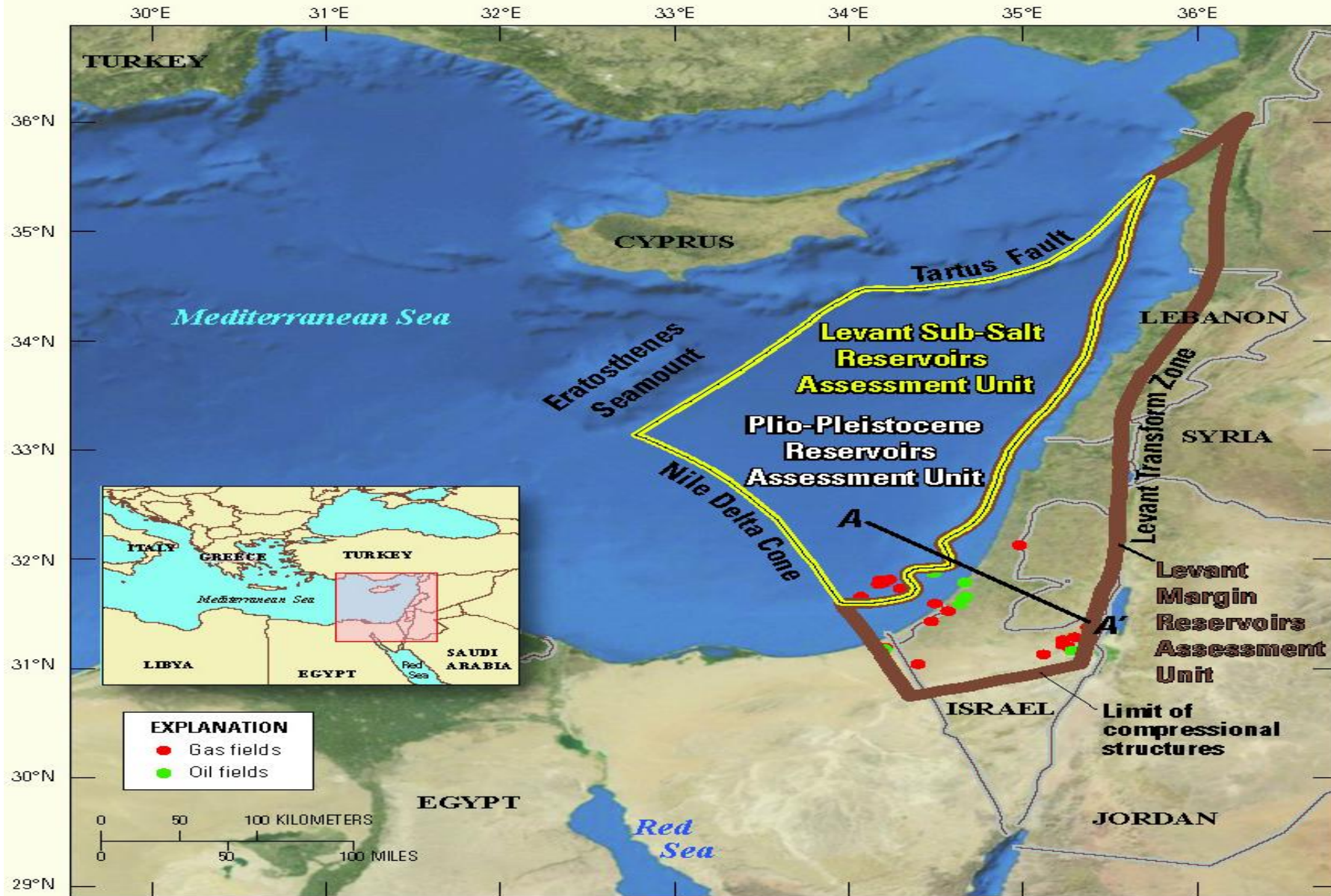


Figure 7. The Levantine Basin with its recent oil and gas discoveries. Assessed potential for further discoveries of natural gas 122 tcf and oil 1,7 billion barrels, USGS Technical Report, 2010

Economic Benefits for Greece based upon the exploitation of 1,5 tcm and 2 tcm natural gas deposits occurring in Olimpi field and Greek Herodotus Basin, respectfully. Calculations based on 25 years of exploitation.

- | | |
|-----------------------------------------------------------------------------------------------------------------------------------|-------------------------|
| 1. Substituting imported oil with locally produced Natural Gas (0,55 tcm) | \$ 209.4 billion |
| 2. Substituting imported Natural Gas from Russia with locally produced Nat. Gas (7.0 bcm/year X 25 years = 0, 175tcm) | \$ 14,4 billion |
| 3. By exporting the surplus Natur. Gas, roughly 2,775 tcm, to Europe at \$7,5/ Gj | \$ 145,7 billion |
| 4. Creating 100 thousand jobs in the Primary and 200 thousand jobs in the Secondary Sectors and taxing their income at 30% | \$ 67,5 billion |

TOTAL \$ 437 BILLION OR 302 BILLION EUROS

**PROVEN, HIGHLY PROBABLE AND PROBABLE
NATURAL GAS RESERVES OF EASTERN
MEDITERRANEAN (OFFSHORE)
IN TRILLION CUBIC METERS**

EEZ OF COUNTRIES	PROVEN OFFSHORE	HIGHLY PROBABLE	50% PROBABLE
EGYPT	1.8		6.3¹
ISRAEL	0.7		1.8¹
CYPRUS		0.3	2.0²
SYRIA+ LEBANON			1.2¹
GREECE/CRETE			3.5³
TOTAL	2.5	0.3	14.8

¹ USGS Technical Report, 2010.. ² BEICIP/F3.RANLAB and PGS ³ Relating similar natural gas findings with number of MVF and similarities of the Herodotus basin portions belonging to Egypt and Cyprus to the one belonging to Greece

WORLD OIL ALL LIQUIDS SUPPLIES

JAN 2001 - AUG 2010 WITH SMOOTHED 12 MMA

(12 MONTH MOVING AVERAGE) SOURCE: EIA INTERNATIONAL PETROLEUM MONTHLY, NOVEMBER 2010

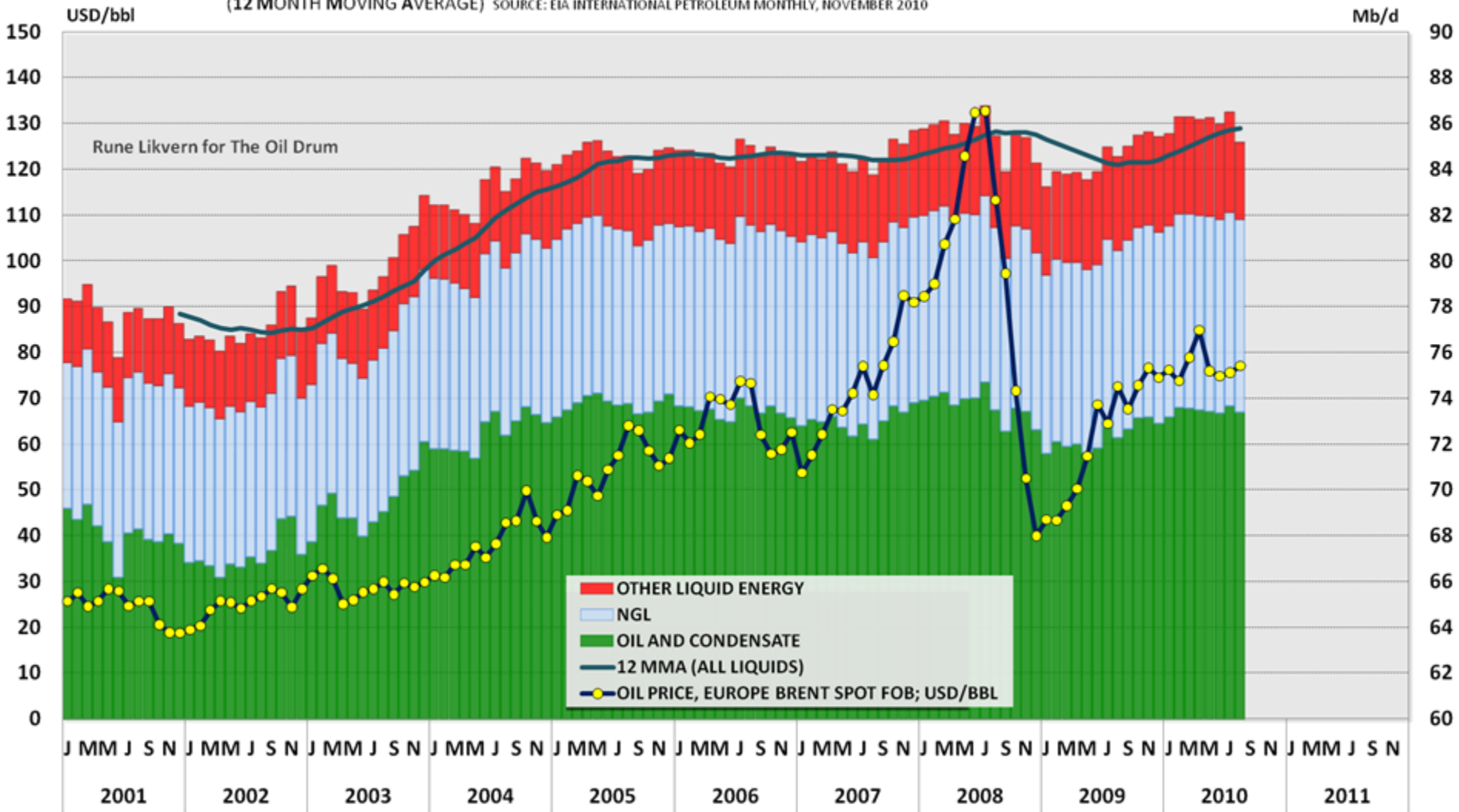


Figure 8. Global Oil Supplies as reported by EIA's International Petroleum Monthly, by Likvern, R., November 2010 Oil Drum, Europe

WORLD, NET OIL EXPORTS BY ECONOMIC GROUPS OF COUNTRIES 1980 - 2009

BASED UPON DATA FROM EIA INTERNATIONAL ENERGY STATISTICS

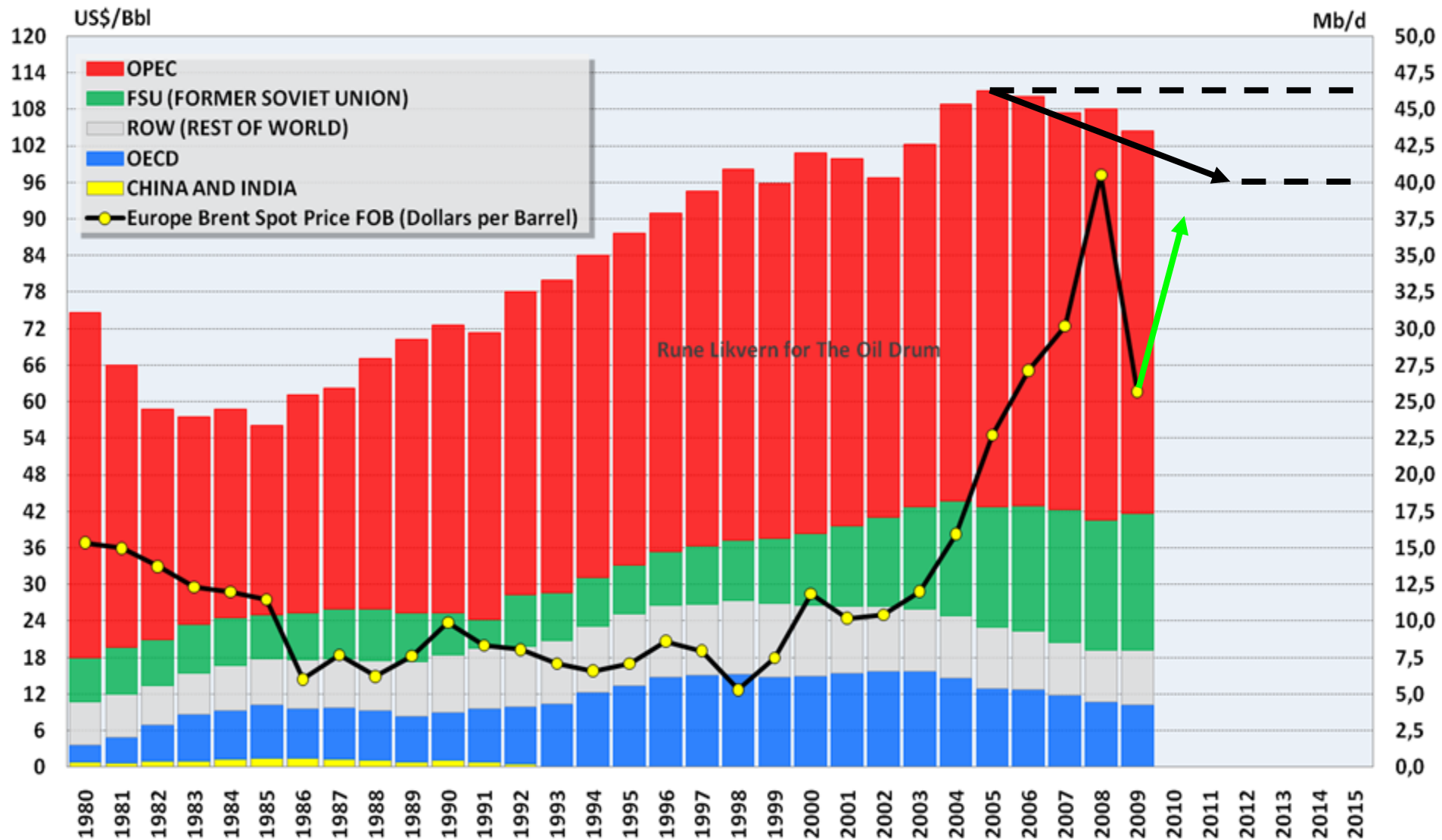


Figure 9. Trends in World Oil Supply/ Consumption and Net Exports/Imports, Likvern, R., September 2010 Oil Drum Europe

World's Liquid Fuels Supply

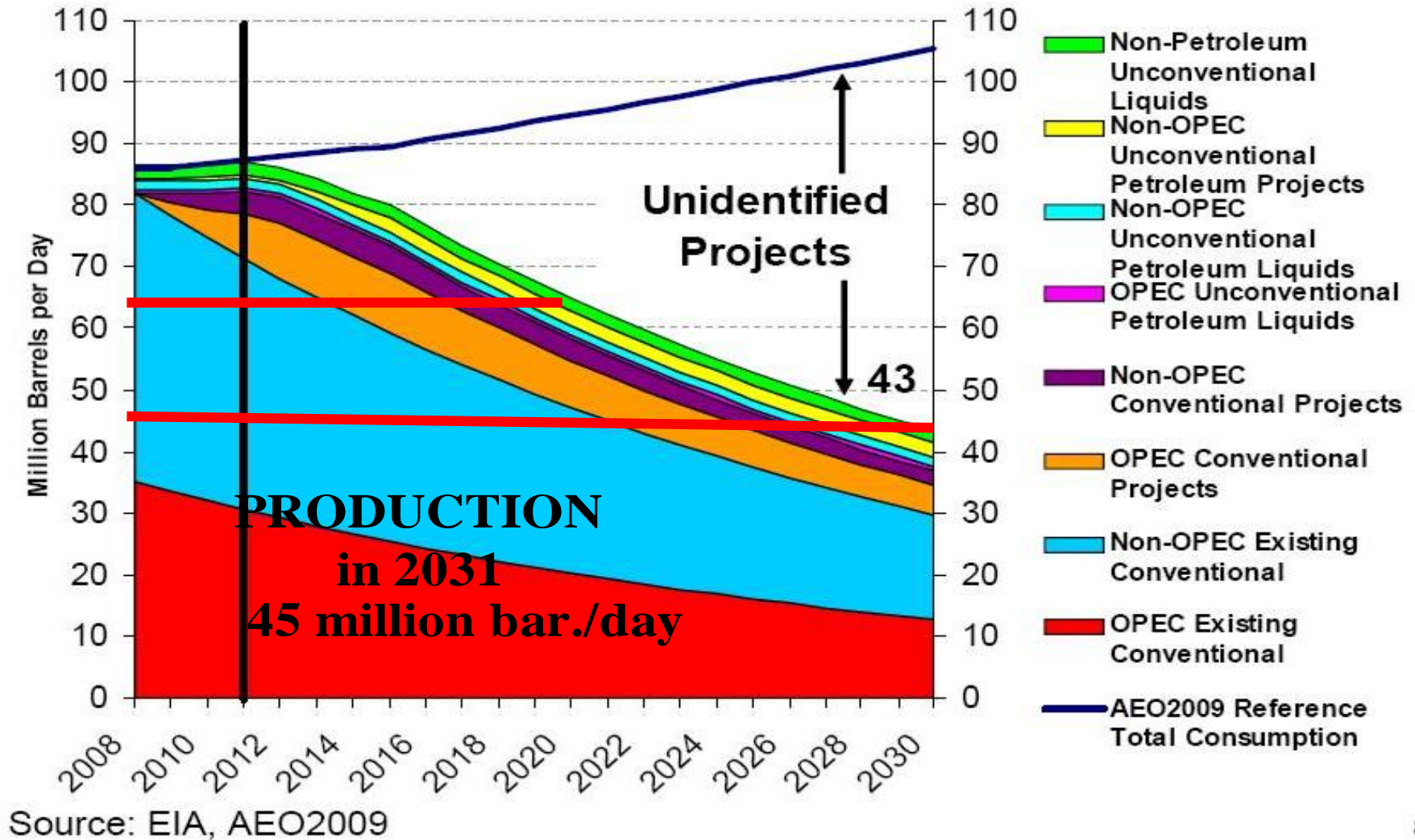


Figure 10. World's Liquid Fuels Supply by EIA, 2009

EU - NAT GAS PRODUCTION, CONSUMPTION AND NET IMPORTS

1970 - 2009

BASED UPON: BP STATISTICAL REVIEW 2010

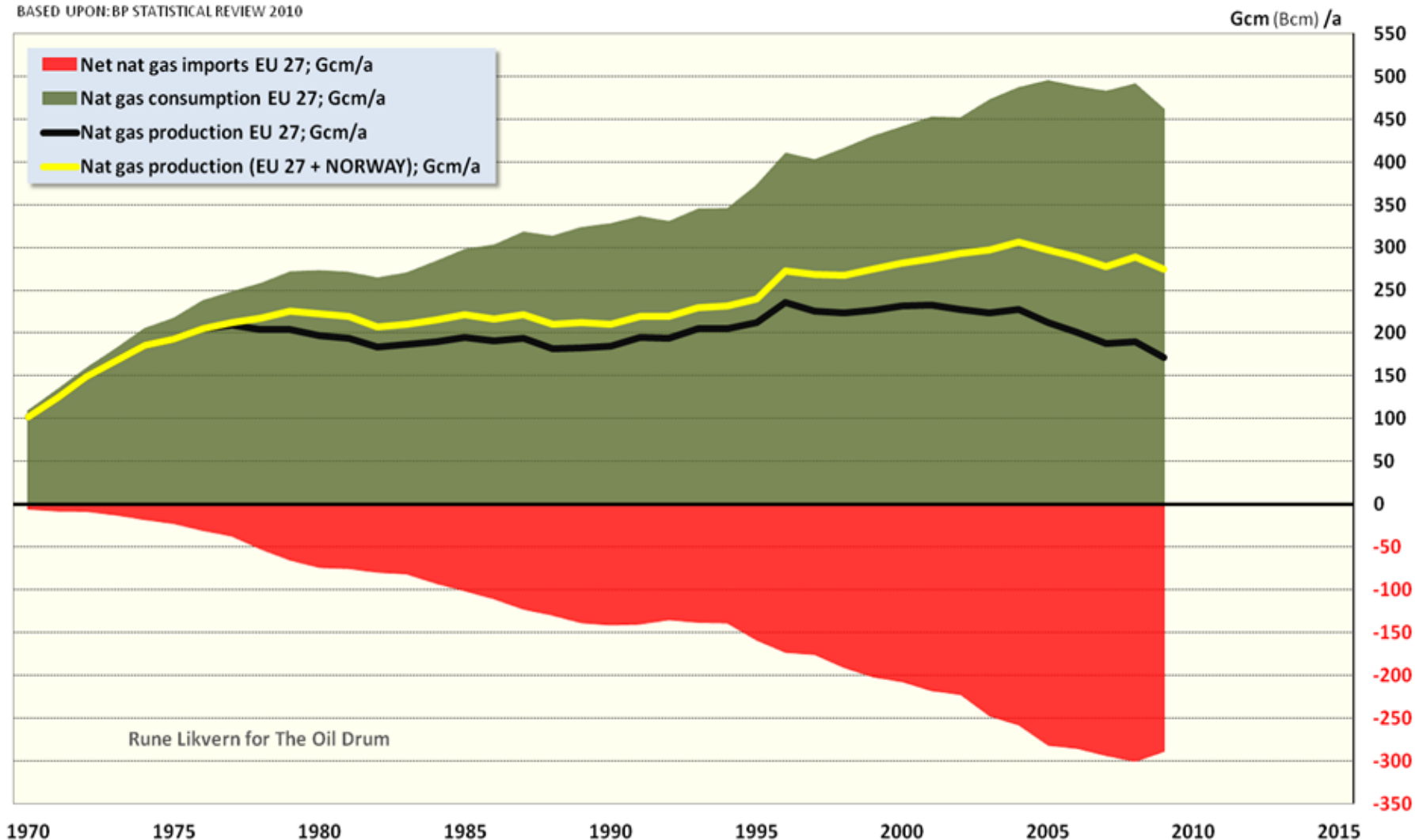


Figure 11. Natural Gas Production, Consumption and Net Imports of the European Union, Likvern, R., August 2010. www.energybulletin.net/node/53656- Cashed and in August 3, 2010 the Oil Drum

EU ACTUAL NAT GAS CONSUMPTION 2001 - 2009 AND FORECAST SUPPLIES AND CONSUMPTION TOWARDS 2020

BASED UPON: BP STATISTICAL REVIEWS 2002 - 2010, IEA WEO 2009, EIA IEO 2009

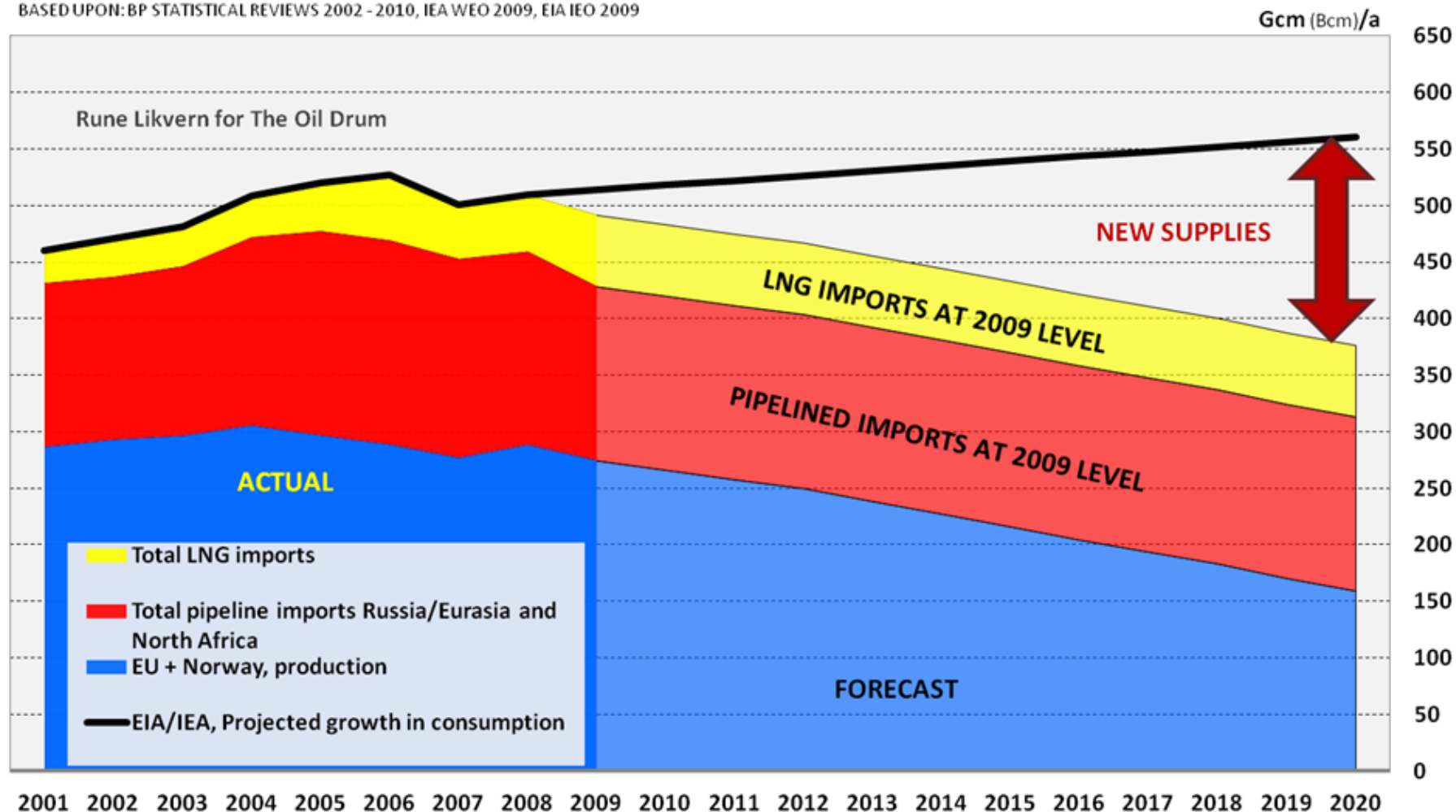
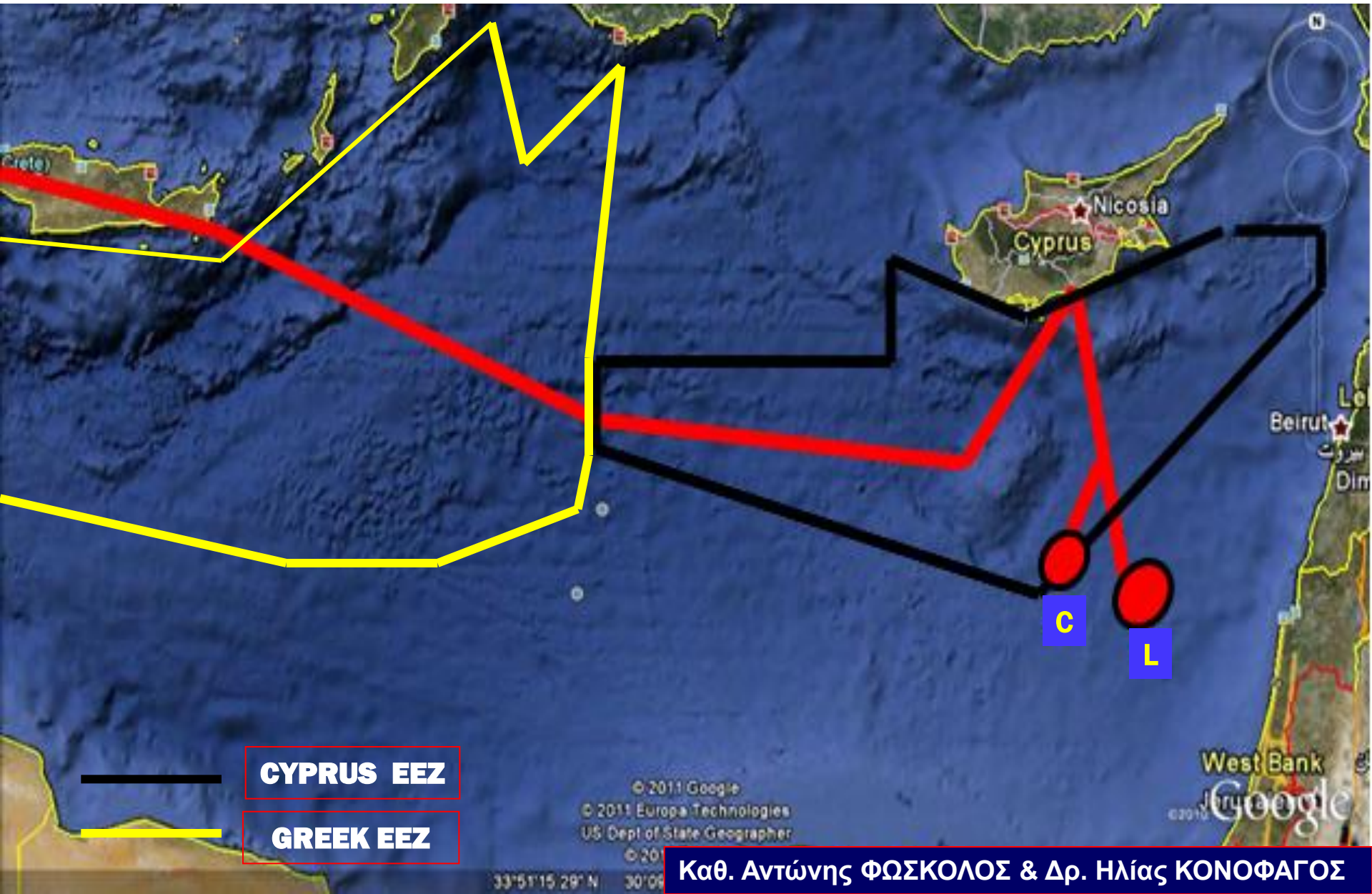


Figure 13. Actual Natural Gas Consumption between 2001 and 2009 of the European Union. Forecast Supplies and Consumption towards 2020, Likvern, R. August 2010. www.energybulletin.net/node/53656- Cashed and in August 3, 2010 the Oil Drum

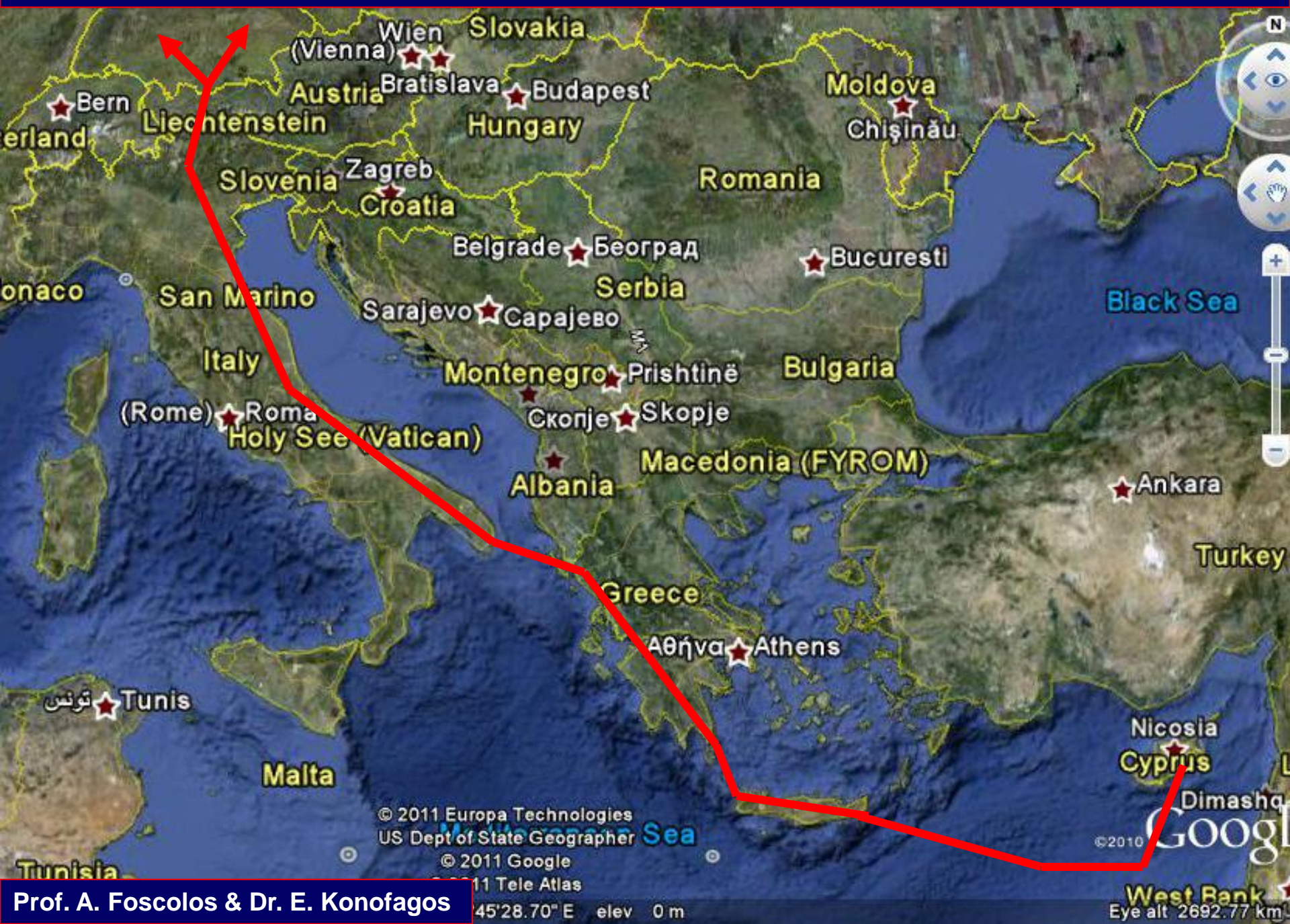
**HENCEFORTH TO COVER THE HUGE EUROPEAN ENERGY DEFICIT
WHICH AMOUNTS TO 845 BILLION CUBIC METERS PER YEAR
NATURAL GAS RESOURCES FROM EASTERN MEDITERRANEAN AND
CRETE HAVE TO FIND THEIR WAY TO THE EUROPEAN MARKET
EITHER BY LNG OR BY CONSTRUCTING 1-2 NATURAL GAS
PIPELINES.**

**IT MUST BE UNDERSTOOD THAT NEITHER RUSSIA NOR NORTH
AFRICA CAN SATISFY THE EXCESS ENERGY NEEDS THAT EUROPE
WILL HAVE AFTER 2020**

— PIPELINE EXPORT ROUTE FROM EAST MEDITERRANEAN GAS FIELDS



PIPELINE EXPORT ROUTE FROM ISRAEL-CYPRUS TOWARDS EUROPE





(Vienna) Wien

Slovakia

Austria

Budapest

Hungary

Moldova

Chişinău

Slovenia

Zagreb

Croatia

Romania

Bucuresti

Београд Belgrade

Сарајево Sarajevo

San Marino

Italy

Rome

Holy See (Vatican)

Подгорица Podgorica

Приштина Prishtinë

София Sofia

Bulgaria

Скопје Skopje

Албанија Albania

Македонија (FYROM)

Greece

Αθήνα Athens

Malta

Mediterranean

Триполи Tripoli

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**CORNUCOPIA
(AMALTHIA
IN CRETE)**

**ZEUS DRINKING AMALTHIA'S MILK IN
THE MOUNTAIN OF PSILORITIS, CRETE**

**ONE WONDERS IF CORNUCOPIA EXISTS OFFSHORE THE ISLAND OF
CRETE.....OIL COMPANES WILL FIND OUT**



THANK YOU